CONTROL OF ACTIVE AND REACTIVE POWER USING DISTRIBUTED ENERGY SYSTEM FOR POWER GENERATION IN DISTRIBUTION NETWORK

S Swapna Dharma, PG Student and Shaik Hussain Vali, Assistant Professor
Department of EEE, JNTUK-UCEV, Vizianagaram, A.P. India

Abstract: At present decentralized energy sources are more beneficial than conventional centralized energy sources, distributed energy sources are decentralized energy sources. Decentralized energy sources use renewable energy sources such as small wind power, solar power, biomass, etc. In this work wind energy is used as the distributed energy source in the distribution network. Active power is generated from distributed energy source but it is unregulated as it depends on wind. D-STATCOM inverter regulates both real and reactive power with delta and modulation index controllers respectively. The proposed Fuzzy logic controller (FLC) is used in the modulation index and delta controller to mitigate the transient period by reducing the settling time which is caused due to energy storing elements. Simulation is done using MATLAB and results are compared between without and with FLC.

Index terms - D-STATCOM inverter controller, delta controller, modulation index controller, hybrid-clamped topology, FLC.

I. INTRODUCTION

Electrical energy consumption is increasing day by day. At present main source to produce electrical energy is conventional energy sources [1]-[2]. These conventional energy sources are depleting day by day and emitting green house gases which are major cause for global warming. Renewable energy sources are not depleting in nature, highly reliable, high power quality and no green house gases. Renewable energy sources are distributed energy sources which are decentralized [6]. Distributed energy sources are located near to the load so there are no requirement of transmission so no transmission losses. Distributed energy sources generate unregulated active power as energy is dependent on environmental conditions. For healthy and stable system regulated power is necessary and power factor should be improved. Power electronics is most widely used for improvement in the power quality [3]-[4].

Power electronics device D-STATCOM Inverter is used in this work which has two functions i.e. converting DC to AC and controlling active and reactive power. D-STATCOM is used for reactive power compensation instead of capacitors due to economic benefits. D-STATCOM [5] inverter converts dc power to ac power and also injects reactive power to the grid in order to fix the power factor of the grid. Cost of the system is reduced with combination of D-STATCOM and inverter because large static capacitor for VAR compensation is costly affair. Control stratagem makes the inverter to work as an inverter with D-STATCOM when there is adequate wind to generate active power. When adequate amount of wind is not available then D-STATCOM alone controls reactive power. Active power is controlled by controlling the angle ‘δ’ between the voltages of the inverter and the grid respectively. Reactive power is regulated with the help of modulation index ‘m’.

II. DISTRIBUTED ENERGY SYSTEM

Distributed energy system [7] consists of decentralized energy sources. Centralized energy sources are conventional energy sources such as coal, natural gas and oil. This type of energy sources are
located in remote areas and require transmission over long distances. Decentralized energy sources are located near to load so no requirement of transmission therefore no transmission losses. In this work distributed energy used is wind energy source.

III. DESIGN OF D-STATCOM INVERTER

Distribution network is the medium through which power is distributed among the end consumers. End consumers suffer from issues like poor voltage regulation, high losses which are cause due to the reactive power deficiency. D-STATCOM is capable of solving the problems related to the reactive power deficiency. In this work D-STATCOM is placed between wind energy source and grid. D-STATCOM inverter receives control signals from control circuit.

Fig.1. Overview of the Control Stratagem

Control circuit of D-STATCOM inverter receives signal from the Data Acquisition Block, it consists of voltage, current and power of grid and D-STATCOM. Based on the data given by data acquisition block, D-STATCOM controller gives gate firing signals to the inverter. Gate firing signals are determined from the modulation index controller and delta controller. In this work D-STATCOM inverter is using 5-level hybrid clamped topology.

IV. OPERATION OF 5-LEVEL HYBRID CLAMPED INVERTER

In this topology there are eight main switches, six clamping switches, twelve clamping diodes, five dc link capacitors and three auxiliary capacitors. Eight main switches are divided into two groups; each group consists of four switches [8].

One group switches are named as Sa1-Sa4 and named as Sa1’-Sa4’. Depending on the switching states of the main switching devices output voltage is determined. Six clamping switches are named as Sc1-Sc6, these switches clamps the voltage to the required level. Clamping switches are helpful in keeping the DC link capacitors and auxiliary capacitors in parallel. In this way voltage balance can be maintained between capacitors, this is the main advantage of this topology.

V. CONTROL STRATAGEM

Control of active and reactive power is ruled by the two equations as follows:

\[ P_s = \frac{mE_sE_L}{X} \sin \delta \]  

(1)
\[ Q_s = \frac{mE_x E_L \cos \delta - E_L^2}{X} \quad (2) \]

Based on these two above equations two controllers are considered one is “modulation index controller” and another is “delta controller”. FLC is added to these controllers.

**A. Modulation Index Controller Using Fuzzy logic controller**

Modulation index controller is one of the parts of the D-STATCOM controller. Modulation index controller main task is to govern the reactive power; this task is accomplished by making the power factor of the grid equal to the desired power factor. Reactive power of the grid and D-STATCOM, active power of the grid and target P.F. is received from the data acquisition block and it is given to the modulation index controller. Modulation index controller calculates the required reactive power and compares it with the operating limits, and then signal is generated. This generated signal is given to the inverter which tells the gate signal to initiate firing. Along with gate firing signal modulation index is calculated and generated. Initially there is transient period in the modulation index which is mitigated using FLC.

**B. Delta Controller using Fuzzy logic controller**

Delta controller is also one part of the D-STATCOM controller. Delta controller controls the real power by controlling the voltage level. Time instant of gate firing signal is calculated by measuring the difference between the DC link voltage and desired DC link voltage. This controller tells the amount of delay time to the gate firing signal. Along with delay time delta value is calculated, calculated delta value initially consists of transient period which is mitigated using FLC.

**VI. DESIGN OF FUZZY LOGIC CONTROLLER**

Fuzzy logic controllers are used for various purposes and they have proved efficient work in the respective area [9-11]. In this work fuzzy logic controller is used for controlling real and reactive power by mitigating their transient period. In this work FLC is used in main controllers of D-STATCOM i.e. modulation index controller and delta controller. FLC works on two inputs they are error and derivative in error. Figure 3 shows the fuzzy membership function of error and derivative error, both of the inputs use Gaussian and triangle membership functions while the output use only triangle membership function.

The rule-base of fuzzy is the mapping between the two inputs and output. There are seven linguistic variables for each input so 49 rules are designed for this FLC. One illustrative rule is as follows:

*If e is NB and de is NB then output is PB.*

If the one of input error is negative error and another input derivative of error is negative big then the output is positive big. Table 2 shows rule-base of 49 rules.

**TABLE II**

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*Fig.3: Membership function of FLC*

**VII. SIMULATION RESULTS**

The simulation of distributed energy system for controlling active and reactive power is done using MATLAB. Simulation is done for the time period of 20sec. FLC is used in D-STATCOM controller which
mitigates the transient period of the active and reactive power by decreasing their settling time from 0.8 sec to 0.3 sec as shown in Figure 4.

Fig. 4 P and Q of the feeder line (a) without FLC (b) with FLC

Load on the feeder line is 50KW and 34.8 KVARs at 0.82 p.f. Starting of simulation i.e. up to t=6 sec entire load is fed by feeder line alone. Feeder line is able to provide 50KW and 24.8 KVAR to the load as shown in figure 5. Therefore there is deficiency in supplying required amount of reactive power to the load by feeder line. D-STATCOM starts providing VAR compensation at t=6 secs and gives around 15 KVARs, then reactive power of feeder is decreased to 20 KVARs from 24.8 KVARs as shown in figure 6(b), therefore total KVAR of load is fed by both D-STATCOM and feeder line. Figure 6 shows active and reactive delivered to the feeder line by the D-STATCOM inverter without and with FLC.

Fig. 5 P and Q of the feeder line

Fig. 6 P and Q delivered to the Feeder Line by the D-STATCOM Inverter (a) without FLC (b) with FLC

Figure 7 shows the modulation index, delta and wind turbine output power during 20 sec simulation without and with FLC. In the third graph of 7(b) wind provide active power of 10 KW at the same instant active power of feeder line decreased by the same amount. This shows that wind energy is not adding power instead it is replacing the power coming from conventional energy.
CONCLUSION

In this work distributed energy system is presented which provides active power to the load by replacing the power provided by the conventional energy. D-STATCOM provides VAR compensation by providing required amount of reactive power along with feeder line. It is observed how active power and reactive power is controlled by delta controller and modulation index controller respectively. In the starting of the simulation there is transient period in the output waveforms due to the presence of inductors and capacitors. These energy storing devices cannot be replaced so FLC technique is used to mitigate the transient period. Finally simulation results are compared between without FLC and with FLC. It is observed that transient period is mitigated by reducing the settling time.

REFERENCES


